

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
INTERCONNECTION SERVICE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the terms, conditions and fees for the Interconnection of electric distributed generation facilities to the Company's Distribution System.

APPLICABLE:

Applicable in the entire territory where DP&L P.U.C.O. No. 17 applies, this Tariff Sheet applies to those situations where a Service Customer seeks to physically connect its electric distributed generation facility to, and may operate it in parallel with, the Company's Distribution System. This Tariff Sheet is not applicable for customers who want to interconnect to the Company's transmission system.

PURPOSE:

The purpose of this Tariff Sheet is to implement Ohio Revised Code Section 4928.11, which calls for uniform interconnection standards that are not unduly burdensome or expensive and also ensure safety and reliability of the Company's Distribution System. This Tariff Sheet contains the terms and conditions that govern the Interconnection and Parallel Operation of an Interconnection Service Customer's facility with the Company's Distribution System.

DEFINITIONS:

For the purpose of this Interconnection Service Tariff Sheet, the following words shall have the meanings set forth below:

"Applicant" means the person requesting interconnection service and may be any of the following:

- (a). The owner or operator of a small electric distributed generation facility as defined by division (A)(2) of section 4928.01 of the Revised Code.
- (b). A customer generator as defined by division (A)(30) of section 4928.01 of the Revised Code.
- (c). A self-generator as defined by division (A)(33) of section 4928.01 of the Revised Code.
- (d). The owner or operator of a distributed generation facility.

"Application" means a request to the Company using the format set forth on the web site of the Public Utilities Commission of Ohio for interconnection of distributed generation to the electric distribution system.

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“Area Network” means a type of electric distribution system served by multiple transformers interconnected in an electrical network circuit, which is generally used in large metropolitan areas that are densely populated, in order to provide highly reliable service. Area network has the same meaning as the term “distribution secondary grid network” found in the Institute of Electrical and Electronics Engineers (IEEE) standard 1547 sub clause 4.1.4.

“Backup electricity supply” means replacement electric power supplied to an Applicant by the Company at a tariff rate or alternatively, as a market-based option or by a competitive retail electric service provider of the Applicant’s choice at a rate to be determined between the provider and the Applicant.

“Commission” means the Public Utilities Commission of Ohio.

“Company” means the Dayton Power and Light Company.

“Competitive retail electric service” means a component of retail electric service that is competitive as provided under division (B) of section 4928.01 of the Revised Code.

“Cost recovery” means collection, upon approval by the Commission pursuant to its authority under section 4909.15 of the Revised Code, of such documented interconnection costs that are incurred at reasonable levels for prudent purposes and that are over and above the review processing fees set forth in this tariff.

“Distributed Generation” is a general term for all or part of a system of a distributed electrical generator or a static inverter either by itself or in the aggregate of 20 MWs or less in size together with all protective, safety, and associated equipment installed at a point of common coupling on the distribution system in close proximity to the customer load.

“Equipment packages” means distributed generation facility assembled to include not only a generator or electric source but related peripheral devices that facilitate operation of the distributed generation.

“Expedited procedure” means a review process for certified distributed generation that passes a certain pre-specified review procedure, has a capacity rating of 2 MWs or less, and does not qualify for simplified procedures.

“Interconnection” means the physical connection of the Applicant’s facilities to the Company’s distribution system for the purpose of electrical power transfers.

“Interconnection point” means the point at which the Applicant’s distributed generation facility physically connects to the Company’s distribution system.

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“Interconnection service” means the services provided by the Company or transmission provider for the Applicant’s distributed generation facility.

“Minor modification” to an interconnection application means a change in the technical characteristics that improves the reliability, safety and compatibility of the interconnection with the electric distribution system while not materially increasing the size or cost of the intended distributed generation facility installation.

“Parallel operation with the Company’s Distribution System” means all the electrical connections between the Applicant’s distributed generation facility and the Company’s distribution system that are capable of operating in conjunction with each other.

“Point of common coupling” means the point which the distributed generation facility is connected to the Company’ Distribution System.

“Reliability” means the degree of performance of the elements of the electric system that results in electricity being delivered to and from an Applicant in the amount desired while avoiding adverse effects on the adequacy and security of the electric supply, defined respectively as:

- (a) The ability of the electric system to supply the aggregate electrical demand and energy requirements at all times, taking into account scheduled and unscheduled outage of system elements.
- (b) The ability of the electric system to withstand sudden disturbances such as electric short circuits or unanticipated loss of system elements.

“Retail electric service provider” means any entity in the State of Ohio that provides retail electric service as defined by division (A)(27) of section 4928.01 of the Revised Code.

“Sale of resale” means a sale of energy to any energy supplier, electric utility or a public authority for resale purposes.

“Scoping meeting” means a meeting between the Applicant and the Company conducted for but not limited to the following purposes:

- (a) To discuss alternative interconnection options.
- (b) To exchange information including any electric distribution system data and earlier study evaluations that would be expected to impact such interconnection options.
- (c) To analyze such information.
- (d) To determine the potential points of common coupling.

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“Simplified procedures” means a review process for interconnection of distributed generation 50 kW or less in size on a radial or spot network system under certain conditions.

“Standard procedures” means a review process for interconnection of any generating facility(s) that has power rating of 20 MWs or less, not qualifying for either simplified or expedited interconnection review processes.

“Small electric generation facility” means an electric generation plant and associated facilities designed for, or capable of, operation at a capacity of less than 2 MWs as defined in division (A)(33) of section 4928.01 of the Revised Code.

“Spot network” means a type of electric distribution system that uses two or more inter-tied transformers to supply an electric network circuit and is generally used to supply power to a single customer or a small group of customers.

PROCEDURES:

Any Interconnection Service Customer seeking to physically connect facilities to the Company's Distribution System, which facilities may be used in parallel operation with the Company's Distribution System, shall follow the stratified review process below which is based on the size and location of the Applicants proposed facility.

All Interconnection Applications shall be processed by the Company in a non-discriminatory manner in the order in which they are received. The Company shall provide each Interconnection Customer a written notice of the Company's receipt of the Application within three business days after it is received. The Company shall provide each Interconnection Service Customer with a copy of the applicable review process and a target date for processing the Application. If the Application is viewed as incomplete, the Company shall provide a written notice within ten days of receipt of the Application by the Company's personnel designated on the Application that the Application is not complete together with a description of the information needed to complete the Application and a statement that processing of the Application cannot begin until the information is received. It is recognized that certain Interconnection Applications may require minor modifications while they are being reviewed by the Company. Such minor modifications to a pending Application shall not require that it be considered incomplete and treated as a new or separate Application. Minor modifications would not include at least the following: changes in facility size or location; any change requiring a new impact study; or any other substantive change.

If the Company determines that it cannot connect the Interconnection Customer's facility within the time frames required by O.A.C. § 4901:1-22, the Company will notify the Interconnection Customer in writing within ten business days after the Application has been received. The notification will identify the reason

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or reasons Interconnection Service could not be performed within the statutory time frames and provide an estimated date for Interconnection Service. This section shall not limit the rights of an Interconnection Service Customer for relief under Ohio Revised Code Chapter 4905.

CONSTRUCTION OR SYSTEM UPGRADES

For those Applications that require construction or system upgrades of the Company's Distribution System, the Company shall provide the Applicant with an estimate of the timetable and the Applicant's cost of the construction or system upgrades. If the Applicant desires to proceed with the construction or system upgrades, the Applicant and the Company shall enter into a contract for the completion of the construction or system upgrades in which service shall take place no later than two weeks following completion of such construction system upgrades.

INTERCONNECTION APPLICATION AND FEES:

Simplified Review

Level 1 Simplified Review Procedures

Available for an Applicant whose generating facility is inverter-based with a maximum nameplate capacity of 10 kW or less that uses renewable energy as fuel and the results of interconnecting the Applicant's generating facility to Company's distribution system must comply with the following parameters:

1. The Applicant's proposed distributed generation facility's point of common coupling is not on a transmission line.
2. The aggregated generation on the circuit, including the proposed distributed generation facility, may not exceed 15 percent of the peak load on the smallest part of the primary distribution system that could remain connected after operation of sectionalizing devices.
3. The proposed distributed generation facility, in aggregation with other generation on the distribution circuit, shall not contribute more than 10 percent to the distribution circuit's maximum fault current at the point on the high voltage (primary) level nearest the proposed point of common coupling.
4. The proposed distributed generation facility in aggregation with other generation located on the load side of a spot network shall not exceed 5 percent of the spot network's maximum load when aggregated with other inverter-based generation.

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5. Direct current injection shall be maintained at or below five-tenths of a percent of full rated inverter output current into the point of common coupling.
6. When a proposed distributed generation facility is single phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20 percent of the nameplate rating of the service transformer.
7. The proposed distributed generation facility installation is certified to pass an applicable non-islanding test, or uses reverse power relays or other means to meet the unintentional islanding requirements of the Institute of Electrical and Electronics Engineers (IEEE) 1547 standard and Underwriters Laboratory 1741 standard.

Construction of facilities by the Company on its own system is not required to accommodate the distributed generation facility. The Company shall provide the Applicant with a standard interconnection agreement within 5 days after completion of the Level 1 Simplified Review procedure.

LEVEL 1 FEES

Application fee is based on actual costs per one-tenth of an hour on time spent on the simplified review.

Level 1.1 Simplified Review Procedures

Available for an Applicant whose generating facility is inverter-based with a maximum nameplate capacity of 10 kW or less and the results of interconnecting the Applicant's generating facility to Company's Distribution System must comply with the following parameters:

1. The Applicant's proposed distributed generation facility's point of common coupling is not on a transmission line.
2. The interconnection is to be located on the load side of an area network.
3. The aggregated other generation on the area network does not exceed 5 percent of an area network's maximum load.
4. The proposed distributed generation facility installation is certified to pass an applicable non-islanding test or uses reverse power relays or other means to meet IEEE 1547 standard unintentional islanding requirements.

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Construction of facilities by the Company on its own system is not required to accommodate the distributed generation facility. The Company shall provide the Applicant with a standard interconnection agreement within 5 days after completion of the Level 1.1 Simplified Review procedure.

The Company may perform an area network impact study at its own expense. When an area network impact study identifies potential adverse system impacts, the Company may determine that it is inappropriate for the distributed generation facility to interconnect to the area network and the Application filed for the Level 1.1 review shall be denied.

1. When the Company denies a Level 1.1 Application it shall provide the Applicant with a copy of the area network impact study and a written justification for denying the interconnection request.
2. Upon denial of the Level 1.1 interconnection request, the Applicant may elect to submit a new Application for consideration under Level 2 or Level 3 procedures, in which case the queue position assigned to the Level 1.1 Application shall be retained.

LEVEL 1.1 FEES

Application fee is based on actual costs per one-tenth of an hour of time spent on the simplified review. Any area network impact study shall be conducted at the Company's own expense.

Level 1.2 Simplified Review Procedures

Available for an Applicant whose generating facility is inverter-based with a maximum nameplate capacity of 50 kW or less as fuel and the results of interconnecting the Applicant's generating facility to Company's Distribution System must comply with the following parameters:

1. The interconnection is to be an area network distribution system.
2. The proposed distributed generation facility installation is certified to pass an applicable non-islanding test or uses reverse power relays or other means to meet IEEE 1547 standard unintentional islanding requirements.
3. The proposed Level 1.2 distributed generation facility meeting the Level 1.1 parameters set forth above shall be presumed to be appropriate for interconnecting to an area network.

Construction of facilities by the Company on its own system is not required to accommodate the distributed generation facility. The Company shall provide the Applicant with a standard interconnection agreement within 5 days after completion of the Level 1.2 Simplified Review procedure.

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The Company may perform an area network impact study at its own expense. When an area network impact study identifies potential adverse system impacts, the Company may determine that it is inappropriate for the distributed generation facility to interconnect to the area network and the Application filed for the Level 1.2 review shall be denied.

1. When the Company denies a Level 1.2 Application it shall provide the Applicant with a copy of the area network impact study and a written justification for denying the interconnection request.
2. Upon denial of the Level 1.2 interconnection request, the Applicant may elect to submit a new Application for consideration under Level 2 or Level 3 procedures, in which case the queue position assigned to the Level 1.2 Application shall be retained.

LEVEL 1.2 FEES

Application fee is based on actual costs per one-tenth of an hour of time spent on the simplified review.

Expedited Procedures

Level 2 Expedited Review Process

The Applicant's proposed certified inverter-based or synchronous distributed generation facility in aggregation with all other generators on the Company's circuit must be 2 MWs or less and the results of the interconnecting the Applicant's generating facility to the Company's distribution system must comply with the following parameters:

1. The Applicant's proposed distributed generation facility's point of common coupling is not on a transmission line.
2. The interconnection is to a radial distribution circuit.
3. The proposed distributed generation facility complies with the IEEE 1547 standard and UL 1741 standard.
4. The proposed distributed generation facility, in aggregation with other generation interconnected to the distribution side of a substation transformer feeding the circuit where the distributed generation facility proposed to interconnect, shall not exceed 2 MWs in an area where there are known or posted transient stability limitations to generating units located in the general electrical vicinity.

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5. The proposed distributed generation's capacity in aggregation with other generation on the circuit shall not exceed 15 percent of the total circuit peak load as most recently measured at the substation; nor will it exceed 15 percent of a distribution circuit line section annual peak load.
6. The proposed distribution generation facility, in aggregation with other generation on the distribution circuit, shall not contribute more than 10 percent to the distribution circuit's maximum fault current at the point on the primary voltage distribution line nearest the proposed point of common coupling.
7. The proposed distributed generation facility in aggregation with other generation located on the distribution circuit, may not cause any distribution protective devices and equipment (including substation breakers, fuse cutouts, and line reclosers, or other customer equipment on the electric distribution system to be exposed to fault currents exceeding 85 percent of the short circuit interrupting capability.
8. The Applicant shall not request interconnection on a circuit that already exceeds 85 percent of the short circuit interrupting capability.
9. When a proposed distributed generation facility is a single phase and is to be interconnected on a center tap neutral on a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service or more than 20 percent of the nameplate rating of the service transformer.
10. The proposed distribution generation facility installation is certified to pass an applicable non-islanding test, or uses reverse power relays or other means to meet IEEE 1547 standard unintentional islanding requirements.
11. On a three-phase, three-wire primary electric distribution line, a three- or single-phase generator shall be connected phase-to-phase.
12. When the Applicant's facility is to be connected to three-phase, four-wire primary distribution lines, a three- or single-phase generator will be connected line-to-neutral and will be effectively grounded.
13. A review of the type of electrical service provided to the Applicant, including line configuration and the transformer connection, will be conducted to limit the potential for creating over voltages on the electric distribution system due to a loss of ground during the operation time of any anti-islanding function.

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14. When the proposed distributed generation facility is to be interconnected on single-phase shared secondary line, the aggregate generation capacity on the shared secondary line, including the proposed distributed generation facility, will not exceed ten kilowatts.
15. Construction of facilities by the Company on its own system is not required to accommodate the distributed generation facility.

When the Company determines that the Application passes the Level 2 review process, or fails one or more of the Level 2 criteria set forth in paragraph (A)(2) of this rule but the Company determines that the generation facility can be interconnected safely and reliably, the Company shall provide the Applicant with a standard distributed generation interconnection agreement within five business days after such determination.

When additional review by the Company may be appropriate for an Application failing to meet one or more of the Level 2 criteria, the Company shall offer to do the following for the Applicant:

1. Perform additional review to determine whether minor modifications to the electric distribution system would enable the interconnection to be made consistent with safety, reliability and power quality criteria.
2. Provide the Applicant with a nonbinding, good faith estimate of the Company's costs of additional review and minor modifications.
3. Notify the Applicant that the additional review or modifications will be undertaken only after the Applicant consents in writing to pay for the review and modifications.

The Company shall provide the Applicant with a standard interconnection agreement within five days after the approval of the Level 2 Expedited Application and all fees have been paid.

LEVEL 2 FEES

The Company will charge an Application fee of up to fifty dollars, plus one dollar per kilowatt of the Applicant's system nameplate capacity rating and the actual cost incurred of engineering work done as part of any impact or facilities study. The Company will charge the Applicant the actual cost of any modification of the Company's Distribution System that would otherwise not be done but for the Applicant's interconnection request.

Level 3 Standard Review Procedure

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Level 3 Standard Review procedures shall use the determinations made in the scoping meeting and the interconnection studies for technical analysis of the Applicant's proposed distributed generation facility installation.

In order for the Application to be approved under the Level 3 Standard Review procedure, the Applicant's inverter-based or synchronous distributed generation facility, either individually or in the aggregate, must have a nameplate capacity of 20 MWs or less, and the results of the interconnecting the Applicant's generating facility to a radial distribution circuit on the Company's distribution system must comply with any of the following applicable parameters:

1. The distributed generation facility is less than 2 MWs and is not certified or the distributed generation facility is less than 2 MWs and non-inverter based.
2. Known or posted transient stability limits to generating units located in the general electrical vicinity of the proposed point of common coupling require the proposed Application to be subject to a Level 3 standard review process.
3. The Company will use the Level 3 interconnection procedures if the Application fails to meet any criteria under Level 2 for the expedited process.
4. The Application was considered but not approved under a Level 2 review and the Applicant is submitting a new interconnection request for consideration under a Level 3 review procedure. The queue position assigned to the Level 2 interconnection Application of this chapter shall be retained.

The Company shall provide the Applicant with a standard interconnection agreement within five days after the approval of the Level 3 standard Application and the Applicant has paid the Application fee and of all the actual costs for the studies.

LEVEL 3 FEES

The Company will charge an Application fee up to \$100 plus \$2 per kilowatt of the system's nameplate capacity and the cost of engineering work done as part of any feasibility, system impact or facilities study, billed at actual cost. The Company will charge the Applicant the actual cost of any modification of the Company's system that would otherwise not be done but for the Applicant's interconnection request.

Scoping Meeting and Interconnection Studies

The Application review process can be obtained through an informal request by the Applicant during a scoping meeting that includes discussion of the following:

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1. The Applicant's proposed interconnection of a distributed generation facility at a specific location on the Company's distribution system.
2. Qualifications under Company's Level 1, Level 2, or Level 3 review procedures.
3. Existing Company studies relevant to the interconnection request.
4. Reasonable requests from the Applicant for Company information including relevant system studies as well as other material useful to an understanding of an interconnection at a particular point on the system to the extent such information does not violate confidentiality provisions of prior agreements or critical infrastructure requirements.

The Company will schedule a scoping meeting within ten business days after the scoping meeting has been requested by the Applicant or as agreed to by other parties.

Queuing

When an interconnection request is complete, the Company shall assign the Application a queue position to establish the order in which the interconnection request will be reviewed in relation to other interconnection requests on the same or nearby sections of the Company's distribution system.

The queue position of an interconnection request shall be used to determine the cost responsibility necessary for the construction of any facilities to accommodate the interconnection in relation to other interconnection requests on the same or nearby sections of the Company's distribution system. The Company shall notify the Applicant at the scoping meeting about other higher queued Applicants.

Interconnection Study Requirements

A specific interconnection study may be required by the Company prior to interconnection service that will include the following:

1. Each type of study required will include a Company interconnection tariff fee schedule approved by the Commission.
2. Each type of study will be the subject of a written agreement between the Applicant and the Company that includes the following:

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- a. A target date for completion of any required feasibility study, system impact study, and facilities study.
- b. A provision to share the results of the study by the Company with the Applicant.
3. A written statement provided to the Applicant by the Company prior to the Study what includes the following:
 - a. A clear explanation of all charges.
 - b. A good faith estimate of the number of hours that will be needed to complete the study.
 - c. An estimate of the total interconnection study fee.

By mutual agreement of the parties, a feasibility study, a system impact study, or a facilities study under Level 3 procedures may be waived by the Company. When the Company determines, as a result of the studies conducted under a Level 3 review, that it is appropriate to interconnect the distributed generation facility, the Company shall provide the Applicant with a standard distributed generation interconnection agreement. If the interconnection request is denied, the Company shall provide a written explanation within five days from the denial. The Company must allow the Applicant thirty days to cure the reasons for denial while the Applicant's position in the queue is maintained.

The Feasibility Study

No later than five business days after the scoping meeting, the Company shall provide the Applicant with a feasibility study agreement to determine the feasibility of interconnecting the Applicant's proposed distributed generation facility at a particular point on the Company's system. The study shall include an outline of the scope of the study, a non-binding good faith estimate of the cost to perform the study and an analysis for the purpose of identifying a potential adverse system impact to the Company's system that would result from the interconnection. The analysis shall include:

1. Initial identification of any circuit breaker, short-circuit capability limits exceeded as a result of the interconnection.
2. Initial identification of any thermal overload or voltage limit violations resulting from the interconnection.
3. Initial review of grounding requirements and system protection.

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4. A description and nonbinding estimated cost of facilities required to interconnect the distributed generation facility to the Company's system in a safe and reliable manner.

When an Applicant requests that the feasibility study evaluate multiple potential points of interconnection, additional evaluations may be required. The actual cost of the Company's additional evaluations shall be paid by the Applicant.

The System Impact Study

No later than five business days after the completion of or a waiver of the feasibility study, the Company shall provide a distribution system impact study agreement to the Applicant that includes an outline of the scope of the study and a nonbinding good faith estimate of the cost to perform the study.

If the feasibility study concludes there is no adverse system impact, or the study identifies an adverse system impact but the Company is able to identify a remedy, no system impact study is required.

A system impact study shall evaluate the impact of the proposed interconnection on the safety and reliability of the Company's system. The study shall:

1. Identify and detail the system impacts that result when a distributed generation facility is interconnected without project or system modifications.
2. Consider the adverse system impacts identified in the feasibility study, or potential impacts including those identified in the scoping meeting.
3. Consider all generating facilities that, on the date the system impact study is commenced, are directly interconnected with the Company's system.
4. Consider pending higher queue position of facilities requesting interconnection to the system, or consider pending higher queue position of facilities requesting interconnection having a signed interconnection agreement.

A system impact study shall consider the following criteria:

1. A load flow study.
2. A short circuit analysis.
3. A stability analysis.
4. Voltage drop and flicker studies.
5. Protection and set point coordination studies.

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6. Grounding reviews.

The Company shall state the underlying assumptions of the study and show the results of the analyses to the Applicant, including the following:

1. Any potential impediments to providing the requested interconnection service.
2. Any required distribution system upgrades and provide a nonbinding good faith estimate of cost and time to construct the system upgrades.

The Facilities Study

Within five business days of completion of the system impact study, the Company will send a report to the Applicant with a facilities agreement. When the parties agree at the scoping meeting that no system impact study is required, the Company shall provide to the Applicant, no later than five business days after the scoping meeting, a facilities study agreement that enables the Company to determine the interconnection facilities needed to interconnect the Applicant's proposed distributed generation facility at a particular point on the Company's system.

The facilities study agreement shall include both of the following:

1. An outline of the scope of the study.
2. A nonbinding good faith estimate of the cost to perform the study to cover the cost of the equipment, engineering, procurement and construction work, including overheads, needed to implement the conclusions of the feasibility study and/or the system impact study to interconnect the distributed generation facility.

The facilities study shall identify all of the following:

1. The electrical switching configuration of the equipment, including transformer, switchgear, meters, and other station equipment.
2. The nature and estimated cost of the Company's interconnection facilities and distribution upgrades necessary to accomplish the interconnection.
3. An estimate of the time required to complete the construction and installation of such facilities.

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The parties may agree to permit an Applicant to separately arrange for a third party to design and construct the required interconnection facilities under the following conditions:

1. The Company may review the facilities to be designed and constructed by a third party under provisions included in the facilities study agreement of that purpose.
2. The Applicant and the third party separately arranging for design and construction agree to comply with security and confidentiality requirements.
3. The Company shall provide the Applicant with all relevant information and required specifications available to permit the Applicant to obtain an independent design and cost estimate for the facilities, which must be built in accordance with the specifications.

METERING:

Any metering installation, testing, or recalibration required by the installation of the Interconnection Service Customer's distributed generation equipment shall be provided consistent with the Electric Service and Safety Standards pursuant to Ohio Revised Code Chapter 4928, and specifically O.A.C. § 4901:1-10-05 (Metering) and, as applicable, § 4901:1-10-28 (C) (Net Metering). Interconnection requested by the applicant for the purposes of net metering must follow the Commission's net metering rules promulgated pursuant to division (A)(32) of section 4928.01 of the Revised Code. Any exception to the net metering rules shall be implemented in accordance with any special metering or communication infrastructure ordered by the commission.

LIABILITY INSURANCE:

Prior to any Interconnection with the Company, the Interconnection Service Customer must provide the Company with proof of insurance or other suitable financial instrument sufficient to meet its construction, operating and liability responsibilities pursuant to this Tariff Sheet. At no time shall the Company require that the Applicant negotiate any policy or renewal of any policy covering any liability through a particular insurance company, agent, solicitor, or broker.

RULES AND REGULATIONS:

All electric service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Agreement between the Company and the customer.

Filed pursuant to the Finding and Order in Case No. 07-1301-EL-ATA dated September 10, 2008 of the Public Utilities Commission of Ohio.

Issued September 10, 2008

Effective October 7, 2008

Issued by
PAUL M. BARBAS, President and Chief Executive Officer