

THE DAYTON POWER AND LIGHT COMPANY

Case No. 08-1094-EL-SSO

Book I - Standard Service Offer

Economic Development Summary

Data: 12 Months Forecast

Type of Filing: Original

Work Paper Reference No(s): WPA-1

Schedule A-1

Page 1 of 1

Witness Responsible:

John B. Wagner, Jr.

Line No.	Account No.	Description	2009	Source
	(A)	(B)	(C)	(D)
1	481/482	Delta Revenue for Calendar 2009	\$2,698,308	WPA-1, Line 8
2				
3	920	Billing System Modification	\$372,920	Estimate (Represents 50% of total expected costs)
4				
5		Total Requested Recovery	<u>\$3,071,228</u>	Line 1 + Line 3

THE DAYTON POWER AND LIGHT COMPANY  
Case No. 08-1094-EL-SSO  
Book I - Standard Service Offer  
Economic Development Cost Recovery Rider

Data: 12 Months Forecast  
Type of Filing: Original  
Work Paper Reference No(s): A-1

Schedule A-2  
Page 1 of 1  
Witness Responsible:  
John B. Wagner, Jr.

Line No.	Tariff Class	2007 kWh Sales	2007 Revenues	Percent of Revenues	Economic Development Requested Recovery	Cost Recovery Rider
	(A)	(B) <sup>1</sup>	(C)	(D)	(E) <sup>2</sup>	(F = E / B)
1	Residential	3,741,878,834	\$376,197,459	35.71%	\$1,096,814	0.0002931
2	Residential Heat	1,839,971,610	\$159,940,056	15.18%	\$466,310	0.0002534
3	Secondary	4,527,282,557	\$362,300,173	34.39%	\$1,056,296	0.0002333
4	Primary	3,157,587,719	\$124,667,054	11.83%	\$363,470	0.0001151
5	Primary Substation	921,742,782	\$6,811,532	0.65%	\$19,859	0.0000215
6	High Voltage	956,498,150	\$9,174,548	0.87%	\$26,749	0.0000280
7	Street Lighting	54,868,603	\$2,801,791	0.27%	\$8,169	0.0001489
8	School Rate	81,163,439	\$7,450,589	0.71%	\$21,722	0.0002676
9	Private Outdoor Lighting	32,543,086	\$4,060,618	0.39%	\$11,839	0.0003638
10						
11	Total	15,313,536,781	1,053,403,820		\$3,071,228	

Notes <sup>1</sup>: The Cost Recovery Rider was calculated using the 2007 kWh sales as the 2009 sales forecasts are not available by tariff class.  
<sup>2</sup>: Economic Development Recovery by tariff class was developed by multiplying the percent of revenues by tariff class (D) times the total Economic Development Requested Recovery (E) amount

The Dayton Power and Light Company  
Case No: 08-1094-EL-SSO  
Typical Bill Comparison  
Residential

Data: 0 Months Actual, 12 Months Estimated  
Type of Filing: Original  
Work Paper Reference: None

Schedule E-5  
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Witness Responsible:  
John B. Wagner, Jr.

Line No.	Level of (KW) ( A )	Level of (KWH) ( B )	Current Bill ( C )	Proposed Bill ( D )	Dollar Increase (Decrease) ( E = D - C )	Percent Increase ( F = E/C )
1	0.0	50	\$9.87	\$9.88	0.01	0.10%
2	0.0	100	\$15.39	\$15.42	0.03	0.19%
3	0.0	200	\$26.42	\$26.48	0.06	0.23%
4	0.0	400	\$48.52	\$48.64	0.12	0.25%
5	0.0	500	\$59.57	\$59.72	0.15	0.25%
6	0.0	750	\$87.18	\$87.40	0.22	0.25%
7	0.0	1,000	\$111.20	\$111.49	0.29	0.26%
8	0.0	1,200	\$130.43	\$130.78	0.35	0.27%
9	0.0	1,400	\$149.67	\$150.08	0.41	0.27%
10	0.0	1,500	\$159.31	\$159.75	0.44	0.28%
11	0.0	2,000	\$207.37	\$207.96	0.59	0.28%
12	0.0	2,500	\$255.25	\$255.98	0.73	0.29%
13	0.0	3,000	\$303.08	\$303.96	0.88	0.29%
14	0.0	4,000	\$398.79	\$399.96	1.17	0.29%
15	0.0	5,000	\$494.50	\$495.97	1.47	0.30%
16	0.0	7,500	\$733.81	\$736.01	2.20	0.30%

The Dayton Power and Light Company  
Case No: 08-1094-EL-SSO  
Typical Bill Comparison  
Residential Heat (Summer)

Data: 0 Months Actual, 12 Months Estimated  
Type of Filing: Original  
Work Paper Reference: None

Schedule E-5  
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Witness Responsible:  
John B. Wagner, Jr.

Line No.	Level of (KW) (A)	Level of (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (Decrease) (E = D - C)	Percent Increase (F = E/C)
1	0.0	50	\$9.86	\$9.87	0.01	0.10%
2	0.0	100	\$15.36	\$15.39	0.03	0.20%
3	0.0	200	\$26.36	\$26.41	0.05	0.19%
4	0.0	400	\$48.40	\$48.50	0.10	0.21%
5	0.0	500	\$59.42	\$59.55	0.13	0.22%
6	0.0	750	\$86.95	\$87.14	0.19	0.22%
7	0.0	1,000	\$110.90	\$111.15	0.25	0.23%
8	0.0	1,200	\$130.07	\$130.37	0.30	0.23%
9	0.0	1,400	\$149.25	\$149.60	0.35	0.23%
10	0.0	1,500	\$158.86	\$159.24	0.38	0.24%
11	0.0	2,000	\$206.77	\$207.28	0.51	0.25%
12	0.0	2,500	\$254.50	\$255.13	0.63	0.25%
13	0.0	3,000	\$302.18	\$302.94	0.76	0.25%
14	0.0	4,000	\$397.59	\$398.60	1.01	0.25%
15	0.0	5,000	\$493.00	\$494.27	1.27	0.26%
16	0.0	7,500	\$731.56	\$733.46	1.90	0.26%

The Dayton Power and Light Company  
Case No: 08-1094-EL-SSO  
Typical Bill Comparison  
Residential Heat (Winter)

Data: 0 Months Actual, 12 Months Estimated  
Type of Filing: Original  
Work Paper Reference: None

Schedule E-5  
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Witness Responsible:  
John B. Wagner, Jr.

Line No.	Level of (KW) (A)	Level of (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (Decrease) (E = D - C)	Percent Increase (F = E/C)
1	0.0	50	\$9.86	\$9.87	0.01	0.10%
2	0.0	100	\$15.36	\$15.39	0.03	0.20%
3	0.0	200	\$26.36	\$26.41	0.05	0.19%
4	0.0	400	\$48.40	\$48.50	0.10	0.21%
5	0.0	500	\$59.42	\$59.55	0.13	0.22%
6	0.0	750	\$86.95	\$87.14	0.19	0.22%
7	0.0	1,000	\$104.60	\$104.85	0.25	0.24%
8	0.0	1,200	\$118.71	\$119.01	0.30	0.25%
9	0.0	1,400	\$132.84	\$133.19	0.35	0.26%
10	0.0	1,500	\$139.92	\$140.30	0.38	0.27%
11	0.0	2,000	\$175.21	\$175.72	0.51	0.29%
12	0.0	2,500	\$210.30	\$210.93	0.63	0.30%
13	0.0	3,000	\$245.37	\$246.13	0.76	0.31%
14	0.0	4,000	\$315.52	\$316.53	1.01	0.32%
15	0.0	5,000	\$385.67	\$386.94	1.27	0.33%
16	0.0	7,500	\$561.06	\$562.97	1.91	0.34%

The Dayton Power and Light Company  
Case No: 08-1094-EL-SSO  
Typical Bill Comparison  
Secondary Unmetered

Data: 0 Months Actual, 12 Months Estimated  
Type of Filing: Original  
Work Paper Reference: None

Schedule E-5  
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Witness Responsible:  
John B. Wagner, Jr.

Line No.	Level of (KW) (A)	Level of (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (Decrease) (E = D - C)	Percent Increase (F = E/C)
1	5	50	\$11.90	\$11.91	0.01	0.08%
2	5	100	\$17.05	\$17.07	0.02	0.12%
3	10	150	\$22.19	\$22.22	0.03	0.14%
4	25	200	\$27.31	\$27.36	0.05	0.18%
5	25	300	\$37.57	\$37.64	0.07	0.19%
6	25	400	\$47.84	\$47.93	0.09	0.19%
7	50	500	\$58.15	\$58.27	0.12	0.21%
8	50	600	\$68.40	\$68.54	0.14	0.20%
9	200	800	\$88.93	\$89.12	0.19	0.21%
10	200	1,000	\$109.47	\$109.70	0.23	0.21%
11	300	1,200	\$130.01	\$130.29	0.28	0.22%
12	500	1,400	\$160.85	\$161.20	0.35	0.22%
13	1,000	1,600	\$164.94	\$165.31	0.37	0.22%
14	1,000	2,000	\$181.31	\$181.78	0.47	0.26%
15	2,500	2,200	\$189.39	\$189.90	0.51	0.27%
16	2,500	2,400	\$197.48	\$198.04	0.56	0.28%

The Dayton Power and Light Company  
Case No: 08-1094-EL-SSO  
Typical Bill Comparison  
Secondary Single Phase

Data: 0 Months Actual, 12 Months Estimated  
Type of Filing: Original  
Work Paper Reference: None

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Witness Responsible:  
John B. Wagner, Jr.

Line No.	Level of (KW) ( A )	Level of (KWH) ( B )	Current Bill ( C )	Proposed Bill ( D )	Dollar Increase (Decrease) ( E = D - C )	Percent Increase ( F = E/C )
1	5	750	\$85.81	\$85.99	0.18	0.21%
2	5	1,500	\$162.84	\$163.19	0.35	0.21%
3	10	1,500	\$239.21	\$239.56	0.35	0.15%
4	25	5,000	\$610.13	\$611.30	1.17	0.19%
5	25	7,500	\$711.27	\$713.02	1.75	0.25%
6	25	10,000	\$812.41	\$814.74	2.33	0.29%
7	50	15,000	\$1,396.52	\$1,400.02	3.50	0.25%
8	50	25,000	\$1,795.47	\$1,801.31	5.84	0.33%
9	200	50,000	\$5,083.79	\$5,095.48	11.69	0.23%
10	200	100,000	\$7,078.61	\$7,101.96	23.35	0.33%
11	300	125,000	\$9,603.28	\$9,632.47	29.19	0.30%
12	500	200,000	\$15,248.71	\$15,295.41	46.70	0.31%
13	1,000	300,000	\$26,339.55	\$26,409.61	70.06	0.27%
14	1,000	500,000	\$33,248.51	\$33,365.28	116.77	0.35%
15	2,500	750,000	\$64,793.85	\$64,968.99	175.14	0.27%
16	2,500	1,000,000	\$73,378.35	\$73,611.88	233.53	0.32%

The Dayton Power and Light Company  
Case No: 08-1094-EL-SSO  
Typical Bill Comparison  
Secondary Three Phase

Data: 0 Months Actual, 12 Months Estimated  
Type of Filing: Original  
Work Paper Reference: None

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Witness Responsible:  
John B. Wagner, Jr.

Line No.	Level of (KW) ( A )	Level of (KWH) ( B )	Current Bill ( C )	Proposed Bill ( D )	Dollar Increase (Decrease) (E = D - C)	Percent Increase (F = E/C)
1	5	500	\$67.49	\$67.61	0.12	0.18%
2	5	1,500	\$170.19	\$170.54	0.35	0.21%
3	10	1,500	\$246.56	\$246.91	0.35	0.14%
4	25	5,000	\$617.48	\$618.65	1.17	0.19%
5	25	7,500	\$718.62	\$720.37	1.75	0.24%
6	25	10,000	\$819.76	\$822.09	2.33	0.28%
7	50	25,000	\$1,802.82	\$1,808.66	5.84	0.32%
8	200	50,000	\$5,091.14	\$5,102.82	11.68	0.23%
9	200	125,000	\$8,083.35	\$8,112.54	29.19	0.36%
10	500	200,000	\$15,256.06	\$15,302.76	46.70	0.31%
11	1,000	300,000	\$26,346.90	\$26,416.95	70.05	0.27%
12	1,000	500,000	\$33,255.86	\$33,372.63	116.77	0.35%
13	2,500	750,000	\$64,801.20	\$64,976.34	175.14	0.27%
14	2,500	1,000,000	\$73,385.70	\$73,619.23	233.53	0.32%
15	5,000	1,500,000	\$128,685.17	\$129,035.46	350.29	0.27%
16	5,000	2,000,000	\$145,802.78	\$146,269.83	467.05	0.32%

The Dayton Power and Light Company  
Case No: 08-1094-EL-SSO  
Typical Bill Comparison  
Primary Service

Data: 0 Months Actual, 12 Months Estimated  
Type of Filing: Original  
Work Paper Reference: None

Schedule E-5  
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Witness Responsible:  
John B. Wagner, Jr.

Line No.	Level of (KW) ( A )	Level of (KWH) ( B )	Current Bill ( C )	Proposed Bill ( D )	Dollar Increase (Decrease) ( E = D - C )	Percent Increase ( F = E/C )
1	5	1,000	\$206.68	\$206.80	0.12	0.06%
2	5	2,500	\$256.99	\$257.28	0.29	0.11%
3	10	5,000	\$417.85	\$418.43	0.58	0.14%
4	25	7,500	\$734.35	\$735.21	0.86	0.12%
5	25	10,000	\$817.41	\$818.56	1.15	0.14%
6	50	20,000	\$1,535.92	\$1,538.23	2.31	0.15%
7	50	30,000	\$1,862.61	\$1,866.06	3.45	0.19%
8	200	50,000	\$4,850.12	\$4,855.88	5.76	0.12%
9	200	75,000	\$5,666.82	\$5,675.45	8.63	0.15%
10	200	100,000	\$6,483.49	\$6,495.01	11.52	0.18%
11	500	250,000	\$16,052.01	\$16,080.81	28.80	0.18%
12	1,000	500,000	\$31,999.44	\$32,057.05	57.61	0.18%
13	2,500	1,000,000	\$71,623.33	\$71,738.54	115.21	0.16%
14	5,000	2,500,000	\$159,063.08	\$159,351.11	288.03	0.18%
15	10,000	5,000,000	\$317,763.75	\$318,339.81	576.06	0.18%
16	25,000	7,500,000	\$632,076.82	\$632,940.91	864.09	0.14%
17	25,000	10,000,000	\$712,971.30	\$714,123.41	1,152.11	0.16%
18	50,000	15,000,000	\$1,263,791.24	\$1,265,519.41	1,728.17	0.14%

The Dayton Power and Light Company  
Case No: 08-1094-EL-SSO  
Typical Bill Comparison  
Primary Substation

Data: 0 Months Actual, 12 Months Estimated  
Type of Filing: Original  
Work Paper Reference: None

Schedule E-5  
Page 8 of 12  
Witness Responsible:  
John B. Wagner, Jr.

Line No.	Level of (KW) (A)	Level of (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (Decrease) (E = D - C)	Percent Increase (F = E/C)
1	3,000	1,000,000	\$76,177.06	\$76,198.58	21.52	0.03%
2	5,000	2,000,000	\$137,012.26	\$137,055.30	43.04	0.03%
3	5,000	3,000,000	\$168,038.75	\$168,103.32	64.57	0.04%
4	10,000	4,000,000	\$273,587.05	\$273,673.14	86.09	0.03%
5	10,000	5,000,000	\$304,613.53	\$304,721.14	107.61	0.04%
6	15,000	6,000,000	\$410,161.83	\$410,290.96	129.13	0.03%
7	15,000	7,000,000	\$441,188.32	\$441,338.97	150.65	0.03%
8	15,000	8,000,000	\$472,214.80	\$472,386.97	172.17	0.04%
9	25,000	9,000,000	\$652,284.91	\$652,478.60	193.69	0.03%
10	25,000	10,000,000	\$683,311.40	\$683,526.61	215.21	0.03%
11	30,000	12,500,000	\$835,399.42	\$835,668.43	269.01	0.03%
12	30,000	15,000,000	\$912,965.64	\$913,288.45	322.81	0.04%
13	50,000	17,500,000	\$1,288,619.09	\$1,288,995.71	376.62	0.03%
14	50,000	20,000,000	\$1,366,185.30	\$1,366,615.72	430.42	0.03%
15	50,000	25,000,000	\$1,521,317.75	\$1,521,855.77	538.02	0.04%

The Dayton Power and Light Company  
Case No: 08-1094-EL-SSO  
Typical Bill Comparison  
High Voltage Service

Data: 0 Months Actual, 12 Months Estimated  
Type of Filing: Original  
Work Paper Reference: None

Schedule E-5  
Page 9 of 12  
Witness Responsible:  
John B. Wagner, Jr.

Line No.	Level of (KW) ( A )	Level of (KWH) ( B )	Current Bill ( C )	Proposed Bill ( D )	Dollar Increase (Decrease) (E = D - C)	Percent Increase (F = E/C)
1	1,000	500,000	\$29,895.21	\$29,909.22	14.01	0.05%
2	2,000	1,000,000	\$59,459.04	\$59,487.07	28.03	0.05%
3	3,000	1,500,000	\$88,919.77	\$88,961.81	42.04	0.05%
4	3,500	2,000,000	\$111,332.15	\$111,388.20	56.05	0.05%
5	5,000	2,500,000	\$147,841.23	\$147,911.30	70.07	0.05%
6	7,500	3,000,000	\$198,447.08	\$198,531.16	84.08	0.04%
7	7,500	4,000,000	\$229,175.07	\$229,287.18	112.11	0.05%
8	10,000	5,000,000	\$295,144.87	\$295,285.00	140.13	0.05%
9	10,000	6,000,000	\$325,872.86	\$326,041.02	168.16	0.05%
10	12,500	7,000,000	\$391,842.71	\$392,038.90	196.19	0.05%
11	12,500	8,000,000	\$422,570.69	\$422,794.91	224.22	0.05%
12	15,000	9,000,000	\$488,540.49	\$488,792.74	252.25	0.05%
13	20,000	10,000,000	\$589,752.16	\$590,032.43	280.27	0.05%
14	40,000	20,000,000	\$1,178,966.73	\$1,179,527.27	560.54	0.05%
15	60,000	30,000,000	\$1,768,181.31	\$1,769,022.12	840.81	0.05%

The Dayton Power and Light Company  
Case No: 08-1094-EL-SSO  
Typical Bill Comparison  
Private Outdoor Lighting

Data: 0 Months Actual, 12 Months Estimated  
Type of Filing: Original  
Work Paper Reference: None

Schedule E-5  
Page 10 of 12  
Witness Responsible:  
John B. Wagner, Jr.

Line No.	Level of (KW) ( A )	Level of (KWH) ( B )	Current Bill ( C )	Proposed Bill ( D )	Dollar Increase (Decrease) ( E = D - C )	Percent Increase ( F = E/C )
1	7000					
2	Mercury	75	\$14.75	\$14.77	0.02	0.14%
3	21000					
4	Mercury	154	\$23.65	\$23.70	0.05	0.21%
5	2500					
6	Incandescent	64	\$14.44	\$14.46	0.02	0.14%
7	7000					
8	Fluorescent	66	\$15.85	\$15.87	0.02	0.13%
9	4000					
10	Mercury	43	\$16.56	\$16.57	0.01	0.06%

Note: Current and proposed bills included monthly charge for 1 fixture, 1 pole, and 1 span

The Dayton Power and Light Company  
Case No: 08-1094-EL-SSO  
Typical Bill Comparison  
School Rate

Data: 0 Months Actual, 12 Months Estimated  
Type of Filing: Original  
Work Paper Reference: None

Schedule E-5  
Page 11 of 12  
Witness Responsible:  
John B. Wagner, Jr.

Line No.	Level of (KW) (A)	Level of (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (Decrease) (E = D - C)	Percent Increase (F = E/C)
1	0.0	1,000	\$136.21	\$136.48	0.27	0.20%
2	0.0	2,500	\$281.87	\$282.54	0.67	0.24%
3	0.0	5,000	\$523.78	\$525.12	1.34	0.26%
4	0.0	10,000	\$1,007.66	\$1,010.34	2.68	0.27%
5	0.0	15,000	\$1,491.54	\$1,495.55	4.01	0.27%
6	0.0	25,000	\$2,453.69	\$2,460.39	6.70	0.27%
7	0.0	50,000	\$4,859.07	\$4,872.47	13.40	0.28%
8	0.0	75,000	\$7,264.47	\$7,284.56	20.09	0.28%
9	0.0	100,000	\$9,669.85	\$9,696.64	26.79	0.28%
10	0.0	150,000	\$14,480.62	\$14,520.80	40.18	0.28%
11	0.0	200,000	\$19,291.39	\$19,344.96	53.57	0.28%
12	0.0	250,000	\$24,102.17	\$24,169.13	66.96	0.28%
13	0.0	300,000	\$28,912.93	\$28,993.29	80.36	0.28%
14	0.0	350,000	\$33,723.70	\$33,817.45	93.75	0.28%
15	0.0	400,000	\$38,534.48	\$38,641.62	107.14	0.28%
16	0.0	450,000	\$43,345.25	\$43,465.78	120.53	0.28%
17	0.0	500,000	\$48,156.01	\$48,289.94	133.93	0.28%

The Dayton Power and Light Company  
Case No: 08-1094-EL-SSO  
Typical Bill Comparison  
Street Lighting

Data: 0 Months Actual, 12 Months Estimated  
Type of Filing: Original  
Work Paper Reference: None

Schedule E-5  
Page 12 of 12  
Witness Responsible:  
John B. Wagner, Jr.

Line No.	Level of (KW) ( A )	Level of (KWH) ( B )	Current Bill ( C )	Proposed Bill ( D )	Dollar Increase (Decrease) (E = D - C)	Percent Increase (F = E/C)
1	0	50	\$4.80	\$4.81	0.01	0.21%
2	0	100	\$7.51	\$7.52	0.01	0.13%
3	0	200	\$12.90	\$12.93	0.03	0.23%
4	0	400	\$23.71	\$23.77	0.06	0.25%
5	0	500	\$29.16	\$29.23	0.07	0.24%
6	0	750	\$42.66	\$42.77	0.11	0.26%
7	0	1,000	\$56.15	\$56.30	0.15	0.27%
8	0	1,200	\$66.96	\$67.14	0.18	0.27%
9	0	1,400	\$77.77	\$77.98	0.21	0.27%
10	0	1,600	\$88.60	\$88.84	0.24	0.27%
11	0	2,000	\$110.21	\$110.51	0.30	0.27%
12	0	2,500	\$137.05	\$137.42	0.37	0.27%
13	0	3,000	\$163.81	\$164.26	0.45	0.27%
14	0	4,000	\$217.42	\$218.02	0.60	0.28%
15	0	5,000	\$271.02	\$271.77	0.75	0.28%

**THE DAYTON POWER AND LIGHT COMPANY  
CASE NO. 08-1094-EL-SSO**

**Book I – Standard Offer**

# **Tariffs**

# **The Dayton Power & Light Company**

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
ECONOMIC DEVELOPMENT COST RECOVERY RIDER

The rates and charges listed in this tariff are to recover costs related to DP&L economic development programs. The cost associated with these programs may change over time based on customer participation. The Economic Development Cost Recovery Rider shall be assessed on kilowatt-hours (kWh) of electricity per tariff class distributed under this Schedule at the rates stated below, effective on a bills-rendered basis in the Company's first cycle billing unit for the month of April 2009.

CHARGES:

Residential	\$ 0.0002931 per kWh
Residential Heat	\$ 0.0002534 per kWh
Secondary Service	\$ 0.0002333 per kWh
Primary Service	\$ 0.0001151 per kWh
Primary-Substation	\$ 0.0000215 per kWh
High Voltage	\$ 0.0000280 per kWh
Street Lighting	\$ 0.0001489 per kWh
School Rate	\$ 0.0002676 per kWh
Private Outdoor Lighting	\$ 0.0003638 per kWh

The Cost Recovery Tariff shall be assessed until the Company's costs are fully recovered and will be revised twice a year.

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Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
No. G9  
MacGregor Park  
1065 Woodman Dr.  
Sheet No. G9  
Dayton, OH 45432

~~Second~~First Revised Sheet

Cancels  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
COMPETITIVE RETAIL GENERATION SERVICE

APPLICABLE:

Any Customer who chooses to take generation service from a PUCO approved Alternate Generation Supplier ("AGS"). Only one AGS can provide competitive generation service per billing account.

TERM OF SERVICE:

Customers may select an AGS for any length of time that is at least one (1) billing cycle, subject to the terms and conditions between the AGS and the Customer. However, if a Customer chooses to return to DP&L retail generation service, it shall take service under DP&L's Adjustable Rate Tariff Sheet No. G23. ~~any of the Company's Standard Offer Tariff Sheets (G10-G18) the following restrictions will apply:~~

~~Residential and Small Commercial~~

~~There is no minimum required term for Residential and Small Commercial Customers from January 1, 2001 through May 15, 2002. However, beginning May 16, 2002, such Customers can either (1) return to any of the Company's Standard Offer Tariff Sheets and be subject to a Minimum Stay Period; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. In compliance with the Commission's Entry on Rehearing in Case No. 00-813-EL-EDI issued August 31, 2000, the minimum stay provision for Residential and Small Commercial Customers will not be implemented if adequate notice was not provided.~~

~~The Company will provide a one time notice to Small Commercial and Residential Customers sixty (60) days prior to the end of any Minimum Stay Period. After such period, if the Customer selects an AGS, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.~~

~~Industrial and Large Commercial~~

~~Large Commercial Customers and all industrial Customers must remain on the applicable Standard Offer Tariff Sheet for a minimum period of one (1) year, or select DP&L's Adjustable Rate Tariff Sheet No. G23. Applicable Switching Fees may apply as defined in Tariff Sheet No. D34.~~

DEFAULT SERVICE:

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~~During the Market Development Period,~~ Customers who do not select an AGS, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under the Company's applicable Standard Offer Tariff Sheet (G10-G18).

Customers served under any of the Company's Standard Offer Tariff Sheets as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8. Rate Stabilization Surcharge, Tariff Sheet No. G25, will also apply to any Customer receiving Generation Service under this Tariff Sheet. The Customer must also take Electric Distribution Service under the applicable Tariff Sheet No. D17 through D25.

RULES AND REGULATIONS:

All the Electric Distribution Service Rules and Regulations shall apply to customers taking service under this Tariff Sheet.

RATES PER MONTH:

Customer must agree to and be provided a copy of the terms and conditions of service, including, but not limited to, price, switching fees and service termination disclosure.

Customers receiving service under this Tariff Sheet will continue to pay the rates contained on the Standard Offer Service Schedules that coincides with its Distribution Service Type but will also receive a Shopping Credit as delineated in Tariff Sheet No. G22.

CUSTOMER ELECTION:

The Customer must contact the AGS directly to obtain competitive electric service. The AGS is required to follow the enrollment procedures as described in the Alternate Generation Supplier Coordination Tariff. If a Customer contacts the Company to request initial service from an AGS, or to request a change of

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ELECTRIC GENERATION SERVICE  
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suppliers, the Company will inform the Customer that the AGS must be contacted directly with the request. The Company will also provide the Customer with a list of DP&L approved AGSs and contact information.

HOURLY METERS:

Any Customer who chooses to take generation service under this Tariff Sheet and has a billing demand of one hundred (100) kW or higher in the last twelve (12) months must install at ~~its~~their own expense an hourly meter. The Company will make a list of acceptable hourly meters accessible on the public section of the DP&L Internet Site. Billing demand is defined on the applicable Distribution Service Tariff Sheets D18 through D22.

Prior to the installation of the new meter, the Customer, at its own expense, must make all necessary data communication arrangements to the satisfaction of the Company. All meters will be the sole property of the Company.

LIMITATION OF LIABILITY:

The Company shall have no liability with respect to any transaction or arrangement by or between a Customer and AGS. The Company is not liable for a Customer's lost savings arising out of an error or omission in customer enrollment or switching by the AGS.

SWITCHING FEE:

The Company will be entitled to impose a Switching Fee in accordance with Tariff Sheet No. D34 for any changes made by either a Customer or an authorized agent to a different AGS.

CERTIFIED AGS

A list of all AGSs can be found on DP&L's Internet Site or by calling DP&L at 1-800-way-togo.

NOTICE TO RETURN TO STANDARD OFFER:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days

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prior notice to the Company before returning to ~~DP&L retail generation Standard Offer~~ service between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under the Company's Tariff Sheet No. G23 ~~according to the timing of this notice provision and the Term of Contract described therein will apply.~~

Returning to ~~DP&L retail generation Standard Offer~~ service without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three billing periods subsequent to their return.

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