

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. T15
Cancels
Fourth Revised Sheet No. T15
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with transmission, ancillary and other services provided by PJM. This Transmission Cost Recovery Rider (TCRR) is designed to cover all transmission and transmission-related costs or credits, including ancillary and congestion costs, imposed on or charged to the Company by FERC or PJM.

APPLICABLE:

Required for any Customer that is served under the Electric Generation Service Tariff Sheet G10-G18 based on the following rates.

RATE PER MONTH:

The applicable rates for TCRR according to Service Type as defined in this Schedule, are as follows:

Residential:

Energy Charge \$0.0082503 per kWh

Residential Heating:

Energy Charge \$0.0082503 per kWh

Secondary:

Demand Charge \$1.6338680 per kW for all kW over 5 kW of Billing Demand

Energy Charge \$0.0103622 per kWh for the first 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0159713 per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge \$1.7362961 per kW for all kW of Billing Demand

Filed pursuant to the Finding and Order in Case No. 12-524-EL-RDR dated April 25, 2012, of the Public Utilities Commission of Ohio.

Issued April 30, 2012

Effective May 1, 2012

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

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Energy Charge \$0.0027373 per kWh
Reactive Demand Charge \$0.4800964 per kVar for all kVar of Billing Demand

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0063123 per kWh in lieu of the above demand and energy charges.

Primary-Substation:

Demand Charge \$1.7362961 per kW for all kW of Billing Demand
Energy Charge \$0.0027373 per kWh
Reactive Demand Charge \$0.4800964 per kVar for all kVar of Billing Demand

High Voltage:

Demand Charge \$1.7362961 per kW for all kW of Billing Demand
Energy Charge \$0.0027373 per kWh
Reactive Demand Charge \$0.4800964 per kVar for all kVar of Billing Demand

Private Outdoor Lighting:

Energy Charge \$0.0033381 per kWh

School:

Energy Charge \$0.0068411 per kWh

Street Lighting:

Energy Charge \$0.0033746 per kWh

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DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

DETERMINATION OF KILOVAR BILLING DEMAND:

If kilovars are not measured, a ninety percent (90%) power factor will be assumed for billing purposes. Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to measure kilovars shall be subject to an additional charge of thirty-four dollars (\$34.00) per month.

Kilovar billing demand shall be determined at the time of maximum kilowatt billing demand.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR shall be filed with the Public Utilities Commission of Ohio on or before February 15 of each year and be effective for bills rendered May 1 through April 30 of the subsequent year, unless otherwise ordered by the Commission.

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