THE DAYTON POWER AND LIGHT COMPANY

STANDARD APPLICATION FOR INTERCONNECTION

UNDER THE EXPEDITED LEVEL 2 OR STANDARD LEVEL 3

REVIEW PATHS

STANDARD APPLICATION FORM
FOR INTERCONNECTION OF GENERATION EQUIPMENT TWENTY MEGAWATTS OR LESS
TO THE ELECTRIC DISTRIBUTION SYSTEM

Electric Distribution Company: The Dayton Power and Light Company

Electric Distribution Company's Designated Contact Person:

DP&L Business Call Center
Attn: Rob Beeler
1900 Dryden Road
Dayton, OH 45439
Phone: (800) 253-5801
Email: interconnection@dplinc.com

Please complete all sections of the application and include all attachments. Depending upon the information you provide, more information may be required. If so, DP&L will contact you at that time.

Processing Fee:

The Company will charge an application fee of fifty (50) dollars, plus one (1) dollar per kilowatt of the Applicant's system nameplate capacity rating and the actual cost incurred of engineering work done as part of any impact or facilities study. The Company will also charge the Applicant the actual cost of any modification of the Company's Distribution System that would otherwise not be done but for the Applicant's interconnection request.

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SECTION 1 - Applicant Information

1.1 Legal Name of Applicant (or, if an Individual, Individual's Name)

Name: _____
Address: _____
City: _____ State: _____ Zip Code: _____
Phone: (_____) _____
Email Address: _____

1.2 Address of Facility Where Generation will be Located (if different from above):

Address: _____

City: _____ State: _____ Zip Code: _____

1.3 Alternative Contact Information (if different from Applicant)

Contact Name: _____
Address: _____
Phone Number: _____
Email address: _____

1.4 Generation Equipment Ownership (Please check one):

( ) Customer owned
( ) Third Party owned
Explanation of ownership arrangement: _____
_____

1.5 ( ) Check if you are applying to be a net metering customer
- If so, please attach the completed Net Metering Service Information Request form

1.6 For generation equipment installed at locations with existing electric service to which the proposed generator will interconnect, provide:

_____ _____
(DP&L Account #) (DP&L Rate #)

1.7 Requested Point of Interconnection: _____

1.8 Interconnection Applicant's requested in-service date: _____

SECTION 2 – Consulting Engineer/Contractor Information

2.1 Consulting Engineer or Contractor if applicable:

Name: _____
Address: _____
Phone: _____

Email Address: _____

SECTION 3 – Generation Equipment Information

3.1 Indicate all possible operating modes for this generation equipment:

This generation equipment is intended to be used to:
1. _____
2. _____
3. _____

(Attach additional pages as necessary, labeled "C. Additional operating modes")

3.2 Energy source:

Solar ___
Wind ___
Hydro ___ (if Hydro, please specify type) _____
Diesel ___
Natural Gas ___
Fuel Oil ___
Other (please specify) _____

3.3 Location of Protective Interface Equipment on Property (e.g. "southwest corner of lot"):

_____

3.4 Type of Generator:

Synchronous ____ Induction ____ DC Generator/Inverter-Based ____

3.5 Generator Nameplate Rating: _____kW DC Rating: _____
Generator Nameplate KVAR: _____ AC Rating: _____

3.6 Maximum Net Export Capability Requested: _____ kW

3.7 Applicant or Customer-Site Load: _____ kW

3.8 List components of the Generation Equipment that are currently certified by a nationally recognized testing and certification laboratory (NRTL) and/or listed by the Underwriters Laboratory:

Equipment Type	UL Listing or certifying NRTL Certification
1. _____	_____
2. _____	_____
3. _____	_____
4. _____	_____

SECTION 4 - Generation Equipment Technical Information

4.1 Total Number of Generators to be interconnected pursuant to this application: _____
_____Single phase _____Three phase

4.2 Energy Producing Equipment Information:

Manufacturer: _____
Model No.: _____
Version No.: _____
Total kW of Proposed Facility: _____
kVA Rating: _____ Voltage Rating: _____

4.3 Inverter Information:

Manufacturer: _____
Model No.: _____
Version No.: _____
kW Rating of each Inverter: _____
Number of Inverters (if more than one): _____
kVA Rating: _____ Voltage Rating: _____

SECTION 5 - Attachments

5.1 Please provide the following attachments:

- Site electrical One-Line Diagram showing the configuration of all generating facility equipment, current and potential circuits, and protection and control schemes (Note: This One-Line Diagram must be signed and stamped by a licensed Professional Engineer if the generating facility is larger than 50 kW)
- Site documentation that details the operation of the protection and control schemes
- Site documentation that indicates the precise physical location of the proposed generating facility (e.g., USGS topographic map or other diagram or documentation)
- Testing results documenting conformance with the Company's technical requirements
- Installation Test Plan for all the tests required by IEEE 1547
- Periodic Maintenance Schedule recommended by the equipment manufacturer
- General Electric Company Power Systems Load Flow (PSLF) data sheet for the wind generator

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I hereby certify that, to the best of my knowledge, all the information provided in the Interconnection Application is true and correct.

CUSTOMER NAME: TITLE:

_____ _____

CUSTOMER SIGNATURE: DATE:

_____ _____ _____ , _____

** If all sections of the application are not complete and/or attachments are missing, it will delay the processing of your application.

The Dayton Power and Light Company ("Company")

Net Metering Service Information Request

Customer's Name: _____

Account Number: _____ Rate Number: _____

Service Address: _____

City: _____ State: OH Zip Code: _____

Contact Person (if different than Customer):_____

Telephone Number: _____

Address: _____

City: _____ State: _____ Zip Code: _____

Email Address: _____

Generation equipment ownership (check one):
Will the Customer: Own: _____ Rent: _____ Lease: _____ Other: _____

If other please describe: _____

A. Total generating capacity: _____ kW

B. Expected Annual Output: _____ kWh

C. Expected Capacity Factor = B / (A *8760)

Expected Capacity Factor: _____ %

Capacity Factor is the ratio of what the facility should produce compared to what it would produce if 100% efficient, 100% of the time.

Customer qualifies for net metering if the generating facility uses as its fuel either solar, wind, biomass, landfill gas or hydropower or uses a micro-turbine or fuel cell which is located on the Customer's premises (located at the same address as Customer's account). The Customer's generating equipment must operate in parallel with the Company's transmission and distribution systems. The Customer's generation equipment must be intended to offset part or all of the Customer's requirements for electricity. Generating equipment which is significantly oversized, as compared to the Customer's maximum demand, may not qualify for net metering and may incur additional interconnection costs. The Customer

or its Developer must complete an interconnection application and receive approval to interconnect in order to qualify for net metering service. The Customer's equipment must be inspected before net metering service may begin. If Customer is served by a competitive retail electric service (CRES) provider, Customer should make arrangements with its CRES provider to receive net metering credits in accordance with OAC 4901:1-21-13.

The Customer acknowledges that it has read the Company's Net Metering rules found in Tariff Sheet No. D5 and agrees to all terms and conditions contained therein, including without limitation those specified in the Company's Distribution Interconnection Tariff, Tariff Sheet No. D35. Specifically, the Customer understands and agrees that a meter, which is capable of registering the flow of electricity in each direction, must be in service at the facility. If a meter is not in service with this capability, the Customer must submit a written request for the Company at the Customer's cost to acquire, install, maintain, and read an approved meter. All costs related to this meter shall be borne by the Customer. Customer acknowledges and agrees that operation of Customer's generation facility is intended primarily to offset part or all of Customer's electricity requirements in accordance with the Company's Net Metering rules.

Meter Exchange Fee:

The purpose of this fee is the installation and/or reprogramming of a bidirectional meter that is capable of measuring the flow of electricity in two directions.

Charge: $95.00

Requested By:	Approved By:
Customer Name	Name
Authorized Signature	Company Signature
Date	Date

RELEASE OF PERSONAL INFORMATION

By signing this form, I acknowledge that I am giving

_____ (Consulting Engineer/Contractor) access to my Dayton Power and Light account information. Account information can include account number, rate, service address, phone number, and usage history**. I realize that under the rules and regulations of the public utilities commission of Ohio, I may refuse to allow The Dayton Power and Light Company to release the information set forth above. By my signature I freely give the Dayton Power and Light Company permission to release the information designated above.**

_____
Customer Name

_____
Customer Signature

_____
Date