



## How to Calculate Your DP&L Bill Non-Residential (Rate 188, 198)

You will need:

To **verify you are on Rate 188 or Rate 198** - find the section near the middle of your DP&L bill labeled "Usage Detail", below which the column titled "Rate" should read 188 or 198.

Your monthly kWh Usage is to the left of your Rate number on your DP&L bill. See example below.

To verify that your bill is within a 25 to 35 day billing cycle (also on your DP&L bill) - under "Usage Detail" find the column titled "Billing Days". NOTE: this rate worksheet will not correctly calculate bills outside of the 25 to 35 day billing cycle. Net Metering customers see second tab for rates.

For Rate 188 or Rate 198, you will need to find the total electric usage for the month and the billing demand. For customers on Rate 198, you will need to adjust your kWh plus 1%.

To obtain your monthly Kvar Usage, on your DP&L bill - - under "Usage Detail" find the column titled "Usage".

### Input Usage Below

kWh Usage:	1,500,000
kW (Demand):	3,000.0
Kvar:	1,453.0

<b>Total Bill</b>	<b>\$ 89,386.58</b>
<b>Price - To - Compare</b>	<b>\$ 0.0444</b>

DP&L Delivery Charges:		
<b>Customer Charge (D21):</b>		\$ 463.47
	A flat fee per billing period of	\$ 463.47
<b>Other Delivery Charges:</b>		
Regulatory Compliance Rider (D31):		\$0.00
	A flat fee per billing period of	\$ -
Demand Charge (D21):		\$ 2,142.65
	Multiply the Billed Demand by	\$ 0.6144982
	Multiply the Billed kVar by	\$ 0.2058894
Universal Service Rider (D28):		\$ 2,011.62
	Multiply the Billed kWh 0-833,000 by	\$ 0.0019585
	Multiply the Billed kWh > 833,000 by	\$ 0.0005700
Uncollectible Rider (D27):		\$ -
	Multiply the Billed kWh by	\$ -
Energy Efficiency Rider (D38):		\$ 1,731.30
	Multiply the Billed kWh by	\$ 0.0011542
Economic Development Rider (D39):		\$ 32.25
	Multiply the Billed kWh by	\$ 0.0000215
Legacy Generation Rider (D40)		\$ 623.92
	Multiply the Billed kWh 0-833,000 by	\$ 0.0007490
Excise Tax (D33):		\$ 5,454.32
	0 – 2,000 kWh multiply by	\$ 0.0046500
	2,001 – 15,000 kWh multiply by	\$ 0.0041900
	over 15,000 kWh multiply by	\$ 0.0036300
Distribution Investment Rider (D36):		\$0.00



	% of Base Distribution	0.00000%	
Decoupling Rider (D32)			\$0.00
	% of Base Distribution	0.00000%	
Rate Stabilization Charge (G12)			\$ 6,598.29
	Multiply the Billed Demand by	\$ 1.0594300	
	Multiply the Billed kWh by	\$ 0.0022800	
Storm Cost Recovery Rider (D30):			\$ 3.48
	A flat fee per billing period of	\$ 3.48	
Transmission Cost Recovery Rider - Non-bypassable (T8):			\$ 3,746.36
	Multiply the Billed Demand by	\$ 1.0549357	
	Multiply the Billed kWh by	\$ 0.0003877	
	Multiply the Billed kVAR by	\$ -	
Tax Credit Savings Rider (D41):			\$ (69.53)
	% of Base Distribution	-2.66790%	
<b>Other Delivery Charges Total:</b>			<b>\$22,274.66</b>
<b>DP&amp;L Delivery Total:</b>			<b>\$22,738.13</b>

<b>Supply Charges:</b>			
Standard Offer Rate (G10):			\$ 66,648.45
	Multiply the Billed kWh by	\$ 0.0444323	
<b>Supply Total:</b>			<b>\$ 66,648.45</b>
<b>Total Bill:</b>			<b>\$ 89,386.58</b>

<b>How charges appear on DP&amp;L's bill</b>			
<b>DP&amp;L Delivery Charges:</b>			
	Customer Charge		\$ 463.47
	Other Delivery Charges		\$ 22,274.66
	<b>DP&amp;L Delivery Total:</b>		<b>\$ 22,738.13</b>
<b>Supply Charges</b>			
	<b>Supply Total:</b>		<b>\$ 66,648.45</b>