

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER RATE (SOR)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

This rate will be assessed on a service-rendered basis beginning November 1, 2017.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Distribution Tariff Sheets No. D17 to D25, based on applicability.  
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

CHARGES: Energy Charge

The following \$/kWh charges will be assessed on a bypassable basis:

Residential	<u>Non-PIPP</u>	<u>PIPP</u>
0-750 kWh	\$0.0544632	\$0.0543131
Over 750 kWh	\$0.0488366	\$0.0487025
Residential Heating Non-PIPP	<u>Non-PIPP</u>	<u>PIPP</u>
0-750 kWh	\$0.0544632	\$0.0543131
0-750 kWh (S)	\$0.0488366	\$0.0487025
0-750 kWh (W)	\$0.0362623	\$0.0361638
Secondary		
0-1,500 kWh	\$0.0717102	
1,501-125,000 kWh	\$0.0452390	
Over 125,000 kWh	\$0.0422503	
Primary	\$0.0509957	
Primary-Substation	\$0.0504914	
High Voltage	\$0.0504914	

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Filed pursuant to the Opinion and Order in Case No. 16-395-EL-SSO dated October 20, 2017 of the Public Utilities Commission of Ohio.

Issued October 31, 2017

Effective November 1, 2017

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

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School			\$0.0522750
Street Lighting			\$0.0522750
Private Outdoor Lighting			
Fixture Charge:	<u>kWh</u>	<u>Non-PIPP</u>	<u>/lamp</u> <u>PIPP</u>
9,500 Lumens High Pressure Sodium	39	\$2.0387261	\$2.0331179
28,000 Lumens High Pressure Sodium	96	\$5.0184026	\$5.0045978

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

Fixture Charge:	<u>kWh</u>	<u>Non-PIPP</u>	<u>/lamp</u> <u>PIPP</u>
7,000 Lumens (Nominal) Mercury	75	\$3.9206271	\$3.9098421
21,000 Lumens (Nominal) Mercury	154	\$8.0503542	\$8.0282090
2,500 Lumens (Nominal) Incandescent	64	\$3.3456018	\$3.3363986
7,000 Lumens (Nominal) Fluorescent	66	\$3.4501518	\$3.4406610
4,000 Lumens (Nominal) Post Top Mercury	43	\$2.2478262	\$2.2416428

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

The Summer (S) period shall be the months of June, July, August, September, and October.

The Winter (W) period shall be the months of January, February, March, April, May, November, and December.

ALTERNATIVE ENERGY COMPONENT:

Embedded in the SOR charges is the alternative energy component charge of \$0.0000838 per kWh.

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Seventeenth Revised Sheet No. G10  
Cancels  
Sixteenth Revised Sheet No. G10  
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PIPP:

“PIPP” or “PIPP Plus” or “Percentage of income payment plan plus” means the income-based payment plan for low-income, residential customers administered in accordance with Ohio Revised Code Section 4928.53 and Ohio Administrative Code Section 122:5-3 allowing eligible customers to pay a percentage of household income in lieu of the actual bill for residential service.

TERM:

The charges contained in the Tariff will be updated and reconciled on an annual basis. DP&L will file with the Public Utilities Commission of Ohio on or before April 15 of each year for rates effective June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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